

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,346	—	431,888	2,099	3,323	-504	0	441,806	1,354	0	14,450
Natural Gas Liquids and LRGs	4,763	14,507	11,590	—	26,495	1,860	—	978	1,000	53,517	8,111
Pentanes Plus	772	—	0	—	0	12	—	0	357	403	27
Liquefied Petroleum Gases	3,991	14,507	11,590	—	26,495	1,848	—	978	643	53,114	8,084
Ethane/Ethylene	191	67	0	—	0	0	—	0	0	258	0
Propane/Propylene	2,507	13,230	10,335	—	26,025	603	—	0	194	51,300	5,536
Normal Butane/Butylene	874	2,333	831	—	470	1,118	—	95	449	2,846	2,259
Isobutane/Isobutylene	419	-1,123	424	—	0	127	—	883	0	-1,290	289
Other Liquids	-12,789	—	139,879	—	5,584	5,989	—	117,560	1,112	8,013	25,953
Other Hydrocarbons/Oxygenates	14,345	—	9,256	—	0	-425	—	23,549	477	0	1,478
Unfinished Oils	—	—	27,822	—	214	2,543	—	19,050	0	6,443	11,250
Motor Gasoline Blend. Comp.	-27,134	—	102,801	—	5,370	3,861	—	76,541	635	0	13,118
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-1,580	0	1,570	107
Finished Petroleum Products	27,828	570,262	293,038	—	764,897	-13,723	—	—	14,845	1,654,903	123,941
Finished Motor Gasoline	27,828	314,959	119,776	—	417,616	-2,772	—	—	2,278	880,673	42,681
Reformulated	—	204,554	55,961	—	77,860	-2,255	—	—	126	340,504	13,444
Oxygenated	6,938	0	0	—	0	-93	—	—	(s)	7,031	0
Other	20,889	110,405	63,815	—	339,756	-424	—	—	2,152	533,138	29,237
Finished Aviation Gasoline	—	0	2	—	743	-31	—	—	0	776	57
Jet Fuel	—	28,733	11,741	—	128,668	-229	—	—	666	168,705	10,020
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	28,733	11,741	—	128,668	-229	—	—	666	168,705	10,020
Kerosene	—	3,170	450	—	136	-1,374	—	—	13	5,117	2,302
Distillate Fuel Oil	—	121,009	78,796	—	189,822	-6,290	—	—	4,044	391,873	50,499
0.05 percent sulfur and under	—	66,799	31,961	—	121,077	-6,052	—	—	40	225,849	16,546
Greater than 0.05 percent sulfur ...	—	54,210	46,835	—	68,745	-238	—	—	4,004	166,024	33,953
Residual Fuel Oil	—	30,751	72,147	—	14,470	-3,808	—	—	3,316	117,860	11,972
Petrochemical Feedstocks ^e	—	4,031	1,598	—	89	-59	—	—	0	5,777	349
Special Naphthas	—	453	1,332	—	34	-60	—	—	66	1,813	16
Lubricants	—	4,745	914	—	6,520	-171	—	—	1,213	11,137	1,341
Waxes	—	163	350	—	0	29	—	—	344	140	207
Petroleum Coke	—	14,426	3,015	—	0	133	—	—	2,583	14,725	419
Asphalt and Road Oil	—	29,331	2,917	—	6,794	831	—	—	250	37,961	3,932
Still Gas	—	18,116	0	—	0	0	—	—	0	18,116	0
Miscellaneous Products	—	375	0	—	5	78	—	—	71	231	146
Total	25,148	584,769	876,395	2,099	800,299	-6,378	0	560,344	18,310	1,716,433	172,455

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."